

14-1-03222017-1-1

CO-OP

ELECTRIC COOPERATIVES

ANNUAL REPORT

OF THE

RECEIVED
03/21/17
ARK PUBLIC SERVICE COMM
AUDIT SECTION

NAME Mississippi County Electric Cooperative, Inc.
(Here show in full the exact corporate, firm or individual name of the respondent)

LOCATED AT 510 N. Broadway St., Blytheville, AR 72315
(Here give the location, including street and number of the respondent's main business office within the State)

COMPANY # 12
(Here give the APSC-assigned company number)

TO THE

ARKANSAS PUBLIC SERVICE COMMISSION



COVERING ALL OPERATIONS

FOR THE YEAR ENDING DECEMBER 31, 2016

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission
Post Office Box 400
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of Mississippi County Electric Cooperative, Inc.
(Cooperative)
of 510 N. Broadway St., Blytheville, AR 72315 for the year ending December 31, 2016. This report is submitted in
(Location)
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.
The following report has been carefully examined by me, and I have executed the verification given below.

Brad Harrison
(Signature)

President/CEO
(Title)

VERIFICATION

STATE OF
COUNTY OF

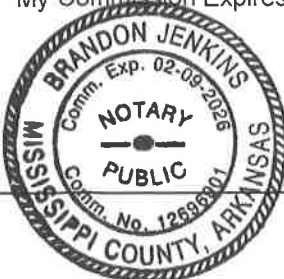
I, the undersigned, Brad Harrison, President/CEO of the
(Name and Title)

Mississippi County Electric Cooperative, Inc., on my oath do say that the following report has
(Cooperative)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

Brad Harrison
(Signature)

Subscribed and sworn to before me this 17
day of March 2017
My Commission Expires 02-09-2026



Brandon Jenkins
(Signature of Notary)

GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name Brad Harrison Title President/CEO

Address PO Box 7, Blytheville, AR 72316-0007

Telephone Number 870-763-4563

E-Mail bharrison@mceci.com

Give the name, address, telephone number and e-mail address of the resident agent:

Name _____ Telephone Number _____

Address _____

E-Mail _____

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For the purpose of meeting the annual reporting requirements of the Arkansas Public Service Commission, the Electric Cooperatives will file the following forms annually:

1. Pages numbered "General 1-4" and COOP 5-20" provided herein by the Arkansas Public Service Commission.
2. Copies of pages 1 and 2 of RUS Form 7 by month for the calendar year being reported (for AECC file RUS Form 12).
3. Copies of pages 3 through 7, inclusive of RUS Form 7 as filed annually with RUS (for AECC file RUS Form 12).
4. A copy of Form 696, "Statement of Loan Account Transactions", by Quarter for the calendar year being reported (for AECC also file Form 697).
5. If your Cooperative also operates in other states, it is necessary that you also furnish a separate Part E (page 3), RUS Form 7, detailing only Arkansas utility plant information.
6. A copy of your Cooperative's latest Annual Report to Members.

IDENTITY OF RESPONDENT

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

Mississippi County Electric Cooperative, Inc.

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 510 N. Broadway St. (b)
PO Box 7
Blytheville, AR 72316-0007

3. Indicate by an x in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) (☒) Electric, () Gas, () Water, () Telephone, () Other

(b) () Proprietorship, () Partnership, () Joint Stock Association,
(☒) Corporation, () Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a)

(b)

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) Arkansas

(b) 9/30/1938

(c) Act 342 of 1937

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars: NO

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

General 3

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above: NO

(a)

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars. NO

(a)

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? _____
If so, state: NO

(a) Name of receiver or trustee: _____

(b) Name of beneficiary or beneficiaries for whom trust was maintained:

(c) Purpose of the trust: _____

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition
of respondent: (1) _____ (2) _____

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? YES If so,

(a) Indicate the applicable one by an X in the proper space:

(X) Guarantor, () Surety, () Principal--obligor to a surety contract,
() Principal--obligor to a guaranty contract.

- (b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

Mississippi County Electric Cooperative, Inc. has agreed as a condition of membership, to guaranty the payment of Cooperative Response Center, Inc.'s debt to CFC. The obligation shall not exceed \$10,000.00.

DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (*) and Secretary (**) marked by asterisks

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
1	Robert E. Davis*	PO Box 7 Blytheville, AR 72316	Jun-15	Jun-20	\$23,252
2	Neil Burge	PO Box 7 Blytheville, AR 72316	Jun-13	Jun-18	\$21,272
3	Diana Holmes**	PO Box 7 Blytheville, AR 72316	Jun-12	Jun-17	\$23,690
4	David Wildy	PO Box 7 Blytheville, AR 72316	Jun-16	Jun-21	\$19,515
5	Charles Brown	PO Box 7 Blytheville, AR 72316	Jun-14	Jun-19	\$24,115

PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
1	President/CEO	Brad Harrison	PO Box 7 Blytheville, AR 72316	\$210,000
TOTAL				\$ 210,000

ELECTRIC OPERATING REVENUES -- ARKANSAS				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	SALES OF ELECTRIC ENERGY			
440	Residential Sales	3,343	58,256,604	\$ 4,189,622
441	Irrigation Sales	736	12,323,887	1,058,009
442.1	Com'l & Ind (1000 kVA or less)	661	19,254,644	1,393,297
442.2	Com'l & Ind (Over 1000 kVA)	36	2,791,112,457	126,908,369
444	Public Street & highway lighting	9	268,397	31,411
445	Other sales to public authorities	25	927,791	70,648
446	Sales to railroads and railways			
447	Sales for resale	1	134,589,740	8,522,876
448	Interdepartmental sales			
	Total Electric Energy Sales	4,811	3,016,733,520	\$ 142,174,232
	OTHER ELECTRIC REVENUES	Gross Revenue	Expenses	Net Revenue
450	Customers' forfeited discounts and penalties			\$ -
451	Miscellaneous service revenues	15,790		15,790
453	Sale of water and water power			-
454	Rent from electric property	5,527		5,527
455	Interdepartmental rents			-
456	Other electric revenue			-
	Total Other Electric Revenues	21,317	-	\$ 21,317
TOTAL OPERATING REVENUES--ARKANSAS				142,195,549
ELECTRIC OPERATING REVENUES -- SYSTEM				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	SALES OF ELECTRIC ENERGY			
440	Residential Sales	3,343	58,256,604	\$ 4,189,622
441	Irrigation Sales	736	12,323,887	1,058,009
442.1	Com'l & Ind (1000 kVA or less)	661	19,254,644	1,393,297
442.2	Com'l & Ind (Over 1000 kVA)	36	2,791,112,457	126,908,369
444	Public Street & highway lighting	9	268,397	31,411
445	Other sales to public authorities	25	927,791	70,648
446	Sales to railroads and railways			
447	Sales for resale	1	134,589,740	8,522,876
448	Interdepartmental sales			
	Total Electric Energy Sales	4,811	3,016,733,520	\$ 142,174,232
	OTHER ELECTRIC REVENUES	Gross Revenue	Expenses	Net Revenue
450	Customers' forfeited discounts and penalties			\$ -
451	Miscellaneous service revenues	15,790		15,790
453	Sale of water and water power			-
454	Rent from electric property	5,527		5,527
455	Interdepartmental rents			-
456	Other electric revenue			-
	Total Other Electric Revenues	21,317	-	\$ 21,317
TOTAL OPERATING REVENUES--SYSTEM				\$ 142,195,549

SCHEDULE OF CFC AND OTHER NOTE ISSUES

Identification Number	Date Issued	Amount of Issue	Interest Rate	Maturity Date	Amount Outstanding At End of Year	Deferral Notes
9004001	05/22/85	\$407,143	7.55%	03/01/20	\$95,921	
9005001	02/18/88	\$454,639	6.00%	12/01/22	\$162,775	
9006001	12/29/92	\$1,236,842	6.45%	12/01/27	\$660,141	
9009002	07/26/12	\$358,130	3.30%	05/31/20	\$178,129	
9009003	07/26/12	\$514,625	3.45%	05/31/22	\$318,191	
9009004	07/26/12	\$1,816,085	3.90%	05/31/27	\$1,412,387	
9010001	03/08/15	\$9,707,794	4.05%	02/28/30	\$8,962,774	
9011001	12/15/15	\$3,000,000	4.50%	11/30/45	\$2,963,246	
Totals					\$14,753,564	
Customer Deposits					Amount	
					System	Arkansas
Balance Beginning of Year.....					\$165,460	\$165,460
Credits:					\$42,469	\$42,469
Debits: (Account Credited & Amount)					(\$50,833)	(\$50,833)
Balance at End of Year.....					\$ 157,096	\$ 157,096
Indicate Amount of Interest Paid to Customers During the Calendar Year @ 6% Interest.						

In the spaces provided below please furnish brief descriptions of all construction projects associated with long-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

- A. Construction projects active during calendar year currently being reported in association with with either previous long-term debt or new loans obtained during calendar year currently being reported.

New Construction	2,980,593
System Improvements and Replacements	847,956
Retirements	<u>(138,896)</u>
Total	3,689,653

- B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

New Construction	763,558
System Improvements and Replacements	423,841
Retirements	<u>(65,743)</u>
Total	1,121,656

OPERATING EXPENSES

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

Account Number	Account	Total System	ARKANSAS		
			Direct	oca	Total
	1. POWER PRODUCTION EXPENSES				
	Steam Power Generation Operation:				
500	Operation Supervision and Engineering			\$	-
501	Fuel				-
502	Steam Expenses				-
503	Steam From Other Sources				-
504	Steam Transferred - Credit				-
505	Electric Expenses				-
506	Miscellaneous Steam Power Expenses				-
507	Rents				-
	Total Operation	\$ -	\$ -	#	\$ -
	Maintenance:				
510	Maintenance Supervision and Engineering			\$	-
511	Maintenance of Structures				-
512	Maintenance of Boiler Plant				-
513	Maintenance of Electric Plant				-
514	Maintenance of Miscellaneous Steam Plant				-
	Total Maintenance	\$ -	\$ -	#	\$ -
	Total Steam Power Generation	\$ -	\$ -	#	\$ -
	Nuclear Power Generation Operation:				
517	Operation Supervision and Engineering			\$	-
518	Nuclear Fuel Expense				-
519	Coolants and Water				-
520	Steam Expenses				-
521	Steam From Other Sources				-
522	Steam Transferred - Credit				-
523	Electric Expenses				-
524	Miscellaneous Nuclear Power Expenses				-
525	Rents				-
	Total Operation	\$ -	\$ -	#	\$ -
	Maintenance:				
528	Maintenance Supervision and Engineering			\$	-
529	Maintenance of Structures				-
530	Maintenance of Reactor Plant Equipment				-
531	Maintenance of Electric Plant				-
532	Maintenance of Miscellaneous Nuclear Plant				-
	Total Maintenance	\$ -	\$ -	#	\$ -
	Total Nuclear Power Generation	\$ -	\$ -	#	\$ -

OPERATING EXPENSES				
Account Number	Account	Total System	ARKANSAS	
			Direct	Total
	Hydraulic Power Generation Operation:			
535	Operation Supervision and Engineering			\$ -
536	Water for Power			-
537	Hydraulic Expenses			-
538	Electric Expenses			-
539	Miscellaneous Hydraulic Power Expenses			-
540	Rents			-
	Total Operation	\$ -	\$ -	# \$ -
	Maintenance:			
541	Maintenance Supervision and Engineering			\$ -
542	Maintenance of Structures			-
543	Maint. of Reservoirs, Dams & Waterways			-
544	Maintenance of Electric Plant			-
545	Maintenance of Misc. Hydraulic Plant			-
	Total Maintenance	\$ -	\$ -	# \$ -
	Total Hydraulic Power Generation	\$ -	\$ -	# \$ -
	Other Power Generation Operation:			
546	Operation Supervision and Engineering			\$ -
547	Fuel			-
548	Generation Expenses			-
549	Misc. Other Power Generation Expenses			-
550	Rents			-
	Total Operation	\$ -	\$ -	# \$ -
	Maintenance:			
551	Maintenance Supervision and Engineering			\$ -
552	Maintenance of Structures			-
553	Maint. of Generation and Electric Plant			-
554	Maint. of Misc. Other Power Gen. Plant			-
	Total Maintenance	\$ -	\$ -	# \$ -
	Total Other Power Generation	\$ -	\$ -	# \$ -
	Other Power Supply Expenses			
555	Purchased Power	\$ 134,251,312	\$ 134,251,312	\$ 134,251,312
556	System Control and Load Dispatching			-
557	Other Expenses			-
	Total Other Power Supply Expenses	\$ 134,251,312	\$ 134,251,312	# \$ 134,251,312
	TOTAL POWER PRODUCTION EXPENSES	\$ 134,251,312	\$ 134,251,312	# \$ 134,251,312

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Local	Total
2. TRANSMISSION EXPENSES	Operation:				
	560 Operation Supervision and Engineering				\$ -
	561 Load Dispatching				-
	562 Station Expenses				-
	563 Overhead Line Expenses				-
	564 Underground Line Expenses				-
	565 Transmission of Electricity by Others				-
	566 Miscellaneous Transmission Expenses				-
	567 Rents				-
	Total Operation	\$ -	\$ -	#	\$ -
	Maintenance:				
	568 Maintenance Supervision and Engineering				-
	569 Maintenance of Structures				-
	570 Maint. of Station Equipment				-
	571 Maintenance of Overhead Lines				-
	572 Maintenance of Underground Lines				-
	573 Maintenance of Misc. Transmission Plant				-
	Total Maintenance	\$ -	\$ -	#	\$ -
	TOTAL TRANSMISSION EXPENSES	\$ -	\$ -	#	\$ -
3. DISTRIBUTION EXPENSES	Operation:				
	580 Operation Supervision and Engineering	\$ 51,224	\$ 51,224		\$ 51,224
	581 Load Dispatching	\$ 99,070	\$ 99,070		99,070
	582 Station Expenses	\$ 164,328	\$ 164,328		164,328
	583 Overhead Line Expenses	\$ 394,694	\$ 394,694		394,694
	584 Underground Line Expenses				-
	585 Street Lighting and Signal System Expenses				-
	586 Meter Expenses	\$ 256,960	\$ 256,960		256,960
	587 Customer Installations Expenses				-
	588 Miscellaneous Distribution Expenses	\$ 55,163	\$ 55,163		55,163
	589 Rents				-
	Total Operation	\$ 1,021,437	\$ 1,021,437	#	\$ 1,021,437
	Maintenance:				
	590 Maintenance Supervision and Engineering	\$ 23,468	\$ 23,468		\$ 23,468
	591 Maintenance of Structures				-
	592 Maint. of Station Equipment	\$ 122,927	\$ 122,927		122,927
	593 Maintenance of Overhead Lines	\$ 917,894	\$ 917,894		917,894
	594 Maintenance of Underground Lines	\$ 36,496	\$ 36,496		36,496
	595 Maintenance of Line Transformers	\$ 92,236	\$ 92,236		92,236
	596 Maint. of street Lighting and Signal System				-
	597 Maintenance of Meters	\$ 19,074	\$ 19,074		19,074
	598 Maintenance of Misc. Distribution Plant				-
	Total Maintenance	\$ 1,212,095	\$ 1,212,095	#	\$ 1,212,095
TOTAL DISTRIBUTION EXPENSES	\$ 2,233,533	\$ 2,233,533	#	\$ 2,233,533	

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	bca	Total
	4. CUSTOMER ACCOUNTS EXPENSES				
901	Supervision	\$ 49,598	\$ 49,598		\$ 49,598
902	Meter Reading Expenses	\$ 59,501	\$ 59,501		59,501
903	Customer Records and Collection Expenses	\$ 457,054	\$ 457,054		457,054
904	Uncollectible Accounts	\$ 45,000	\$ 45,000		45,000
905	Misc. Customer Accounts Expenses				-
	TOTAL CUSTOMER ACCTS EXPENSES	\$ 611,152	\$ 611,152	#	\$ 611,152
	5. CUSTOMER SERVICE & INFO EXPENSES				
907	Supervision	\$ 49,573	\$ 49,573		\$ 49,573
908	Customer Assistance Expenses	\$ 23,628	\$ 23,628		23,628
909	Informational & Instructional Advertising Exp				-
910	Misc. Customer Service & Informational Exp				-
	TOTAL CUST SERV & INFO EXPENSES	\$ 73,200	\$ 73,200	#	\$ 73,200
	6. SALES EXPENSES				
911	Supervision				\$ -
912	Demonstrating & Selling Expenses				-
913	Advertising Expenses				-
914	Revenues from Mercandising, Jobbing, and Contract Work (Cr.)				-
915	Costs & Expenses of Merchandising, Jobbing and Contract Work				-
916	Miscellaneous Sales Expenses				-
	TOTAL SALES EXPENSES	\$ -	\$ -	#	\$ -
	7. ADMINISTRATIVE & GENERAL EXPENSES				
	Operation:				
920	Administrative and General Salaries	\$ 510,848	\$ 510,848		\$ 510,848
921	Office Supplies and Expenses	\$ 70,302	\$ 70,302		70,302
922	Administrative Expenses Transferred (Cr.)				-
923	Outside Services Employed	\$ 142,152	\$ 142,152		142,152
924	Property Insurance				-
925	Injuries and Damages	\$ 7,569	\$ 7,569		7,569
926	Employee Pensions and Benefits	\$ 63,687	\$ 63,687		63,687
927	Franchise Requirements				-
928	Regulatory Commission Expenses	\$ 237,247	\$ 237,247		237,247
929	Duplicate Charges (Cr.)				-
930	Miscellaneous General Expenses	\$ 194,787	\$ 194,787		194,787
	Total Operation	\$ 1,226,592	\$ 1,226,592	#	\$ 1,226,592
	Maintenance:				
	Maintenance of General Plant	\$ 36,016	\$ 36,016		\$ 36,016
	TOTAL ADM & GENERAL EXPENSES	\$ 1,262,608	\$ 1,262,608	#	\$ 1,262,608

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Local	Total
	8. DEPRECIATION & AMORTIZATION EXP				
	Depreciation:				\$ -
403.1	Depr. Exp. - Steam Production Plant				-
403.2	Depr. Exp. - Nuclear Production Plant				-
403.3	Depr. Exp. - Hydraulic Production Plant				-
403.4	Depr. Exp. - Other Production Plant				-
403.5	Depr. Exp. - Transmission Plant	\$ 2,088	\$ 2,088		2,088
403.6	Depr. Exp. - Distribution Plant	\$ 1,471,253	\$ 1,471,253		1,471,253
403.7	Depr. Exp. - General Plant	\$ 90,180	\$ 90,180		90,180
	Total Depreciation Expense	\$ 1,563,522	\$ 1,563,522	#	\$ 1,563,522
	Amortization:				
404	Amort. of Limited-Term Electric Plant				\$ -
405	Amort. of Other Electric Plant				-
406	Amort. of Electric Plant Acquisition Adjs.				-
407	Amort. of Property Losses				-
	Total Amortization	\$ -	\$ -	#	\$ -
	TOTAL DEPR. & AMORTIZATION EXPS.	\$ 1,563,522	\$ 1,563,522	#	\$ 1,563,522
	TOTAL OPERATING EXPENSES (EXCLUDING TAXES & INTEREST)	\$ 139,995,328	\$ 139,995,328	#	\$ 139,995,328
Explain Allocation Methods used:					
Explain any unusual items included above:					

Name of Cooperative ji County Electric Cooper Time Period _____

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --

1. Provide the following information relating to generating plants, both existing and proposed, (and associated fuel supply and other facilities) with a capacity of 50 MW or more to be used to supply system demands during the next five (5) calendar years:

(a & b) Name & Location of Plant	Date		(e) Plant Ownership	
	(c) Const. Beg.	(d) Plant in Service Date	% Owned	Other Owners (if Applicable)

Time Period

1. Continued

(f)	(g)	(h)	(i)	(j)	(k)	(l)
Plant Capacity (MW)	% Plant Capacity Available to Meet Firm Demands	Plant Type	Fuel Type	Net Heat Rate	Cost of Plant	Plant Cost Per KW Capacity

Name of Cooperative Mississippi County Electric Coop Time Period _____

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --

2. Continued

(h) Date Const. Began/Begins	(i) Date to be Placed in Service	Line Ownership	
		(j)	
		% Owned	Other Owners (if applicable)

Name of Cooperative Mississippi County Electric Coop

Time Period _____

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --

3. Provide by consumer classes (include residential or domestic sales, commercial sales, industrial sales, public street and highway lighting sales, other sales to public authorities, sales or resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

Year	(a) Customer Class	(b) Avg. No. of Customers	(c) Sales Kwh	(d) System Peak Demand (kw)	(e) Non-Coincidental Peak Demand (kw)
2017	Residential	3,351	58,394,526	392,137	548,420
	Irrigation	756	9,736,524		
	Sm. Cml.	663	19,312,527		
	Lg. Cml.	39	2,869,112,454		
	Street Lighting	9	268,389		
	Public Bld.	25	927,800		
	Sale for Resale	1	136,608,586		
	Total	4,844	3,094,360,806		
2018	Residential	3,359	58,533,934	407,371	569,725
	Irrigation	776	9,994,104		
	Sm. Cml.	665	19,370,785		
	Lg. Cml.	40	2,986,819,600		
	Street Lighting	9	268,389		
	Public Bld.	25	927,800		
	Sale for Resale	1	138,657,715		
	Total	4,875	3,214,572,327		

Name of Cooperative <u>Mississippi County Electric Coope</u> Time Period _____		
FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --		
3. Continued		
(f) Average Annual Load factor (Based on System Peak Demand)	(g) Average Annual Load factor (Based on Non-Coincidental Peak Demand)	(h) % Line Losses
90.08	64.41	0.37%
90.08	64.41	0.37%

Name of Cooperative Mississippi County Electric Coop Time Period _____**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --**

4. Provide forecasts of the following for the next two (2) calendar years in kilowatts (beginning January 1):

Year	(a) System Peak Demand	(b) Power Sources to Meet System Peak Demand ¹	(c) Reserves (Average System & at System Peak)
2017	392,137	AECC	
2018	407,371	AECC	

¹ To include self-owned generating capability identified by plant, firm and non-firm purchases identified by contract.

Name of Cooperative Mississippi County Electric Cooperative

Time Period _____

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- ELECTRIC UTILITIES --**

5. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference Number 3 a - h.

Residential - add .25% consumers/year with usage of 17,426 KWH/consumer.
Irrigation - add 20 consumers/year with usage of 12,879 KWH/consumer.
Sm. Cml. - add .25% consumers/year with usage of 29,129 KWH/consumer.
Lg. Cml. - 39 consumers with usage of 73,566,986 KWH/consumer in 17' and
40 consumers with usage of 74,670,490 KWH/consumer in 18'.
Street Lights - 9 consumers with usage of 29,821 KWH/consumer.
Public Bld. - 25 consumers with usage of 37,112 KWH/consumer.
Sale for Resale - 1 consumer with usage of 136,608,586 KWH in 17' and
1 consumer with usage of 138,657,715 KWH in 18'.
Demand - 392,137 in 17' and 407,371 in 18'.
Non-Coin. - 548,420 in 17' and 569,725 in 18'.
Losses - 0.37% per year.

Reference Number 4a and 4c.

All power purchased from AECC.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

Company Name Mississippi County Electric Cooperative, Inc.

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Annual Report Amount	RUS Form 7 Amount	Difference
Total Operating Revenue - System	142,195,549	142,195,549	0
Operating Expenses - System (Excluding Taxes and Interest)	139,995,328	139,995,328	(0)
Total Power Production Expense	134,251,312	134,251,312	0
Total Transmission Expense			
Total Distribution - Operation Expense	1,021,437	1,021,437	0
Total Distribution - Maintenance Expense	1,212,095	1,212,095	0
Total Customer Accounts Expense	611,152	611,152	0
Total Customer Service and Informational Expense	73,200	73,200	0
Total Sales Expense			
Total Administrative and General Expense	1,262,608	1,262,608	0
Total Depreciation and Amortization Expense	1,563,522	1,563,522	(0)

STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

A handwritten signature in cursive script, reading "Bud Harrison", is positioned above a horizontal line.

President/General Manager

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

COMPANY CONTACTS

Company Information	
Company Name	Mississippi County Electric Cooperative, Inc.
dba	
Official Mailing Address	PO Box 7, Blytheville, AR 72316-0007
Mailing Address for APSC Annual Assessment Invoice	PO Box 7, Blytheville, AR 72316-0007

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
APSC Annual Assessment	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Fuel Adjustment Report	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Cost of Debt Report	N/A	N/A	N/A	N/A
Tariffs	Brad Harrison	870-763-4563	870-763-0513	bharrison@mceci.com
Accounting	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Rates	Brad Harrison	870-763-4563	870-763-0513	bharrison@mceci.com
Engineering	Kody Gallant	870-763-4563	870-763-0513	kgallant@mceci.com
Finance	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Income Taxes	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Property Taxes	Brandon Jenkins	870-763-4563	870-763-0513	bjenkins@mceci.com
Gas Supply	N/A	N/A	N/A	N/A
Legal	Brad Harrison	870-763-4563	870-763-0513	bjenkins@mceci.com
Data Processing	Craig Fosburg	870-763-4563	870-763-0513	cfosburg@mceci.com

Please list the number of utility employees located in Arkansas

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REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

PRINTING INSTRUCTIONS Electric Cooperatives

In order for the page numbers in the Excel file to print properly, group select to open all of the General worksheets together and print all together, then ungroup the General sheets. Group and print all of the industry specific pages together, then ungroup. Group and print all of the remaining pages together, then ungroup. (Before entering any data, be sure that the worksheets have all been ungrouped.)

Assemble the completed report in sequence presented in the file (shown below).

Sequence	Sheet Name	Page No.
1	Cover Sheet	
2	Letter of Transmittal	
3	General Instructions	General 1
4	Report Contact	
5	Filing Instructions	
6	Identity	General 2-3
7	D&O	General 4
8	Revenues	Coop 5
9	CFC Notes	Coop 6
10	Construction Projects	Coop 7
11	Expenses	Coop 8-12
12	Future Sales, Load and Resources	Coop 13-20
13	Check List	
14	Statement of Accuracy	
15	Company Contacts	
	Printing Instructions	